

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

"Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR San Juan Minerals Exploration Company</p> <p>3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface see attached map</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Nordeen</p> <p>9. WELL NO. N#3; N#4; N#5</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	<p>12. COUNTY OR PARISH 13. STATE</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

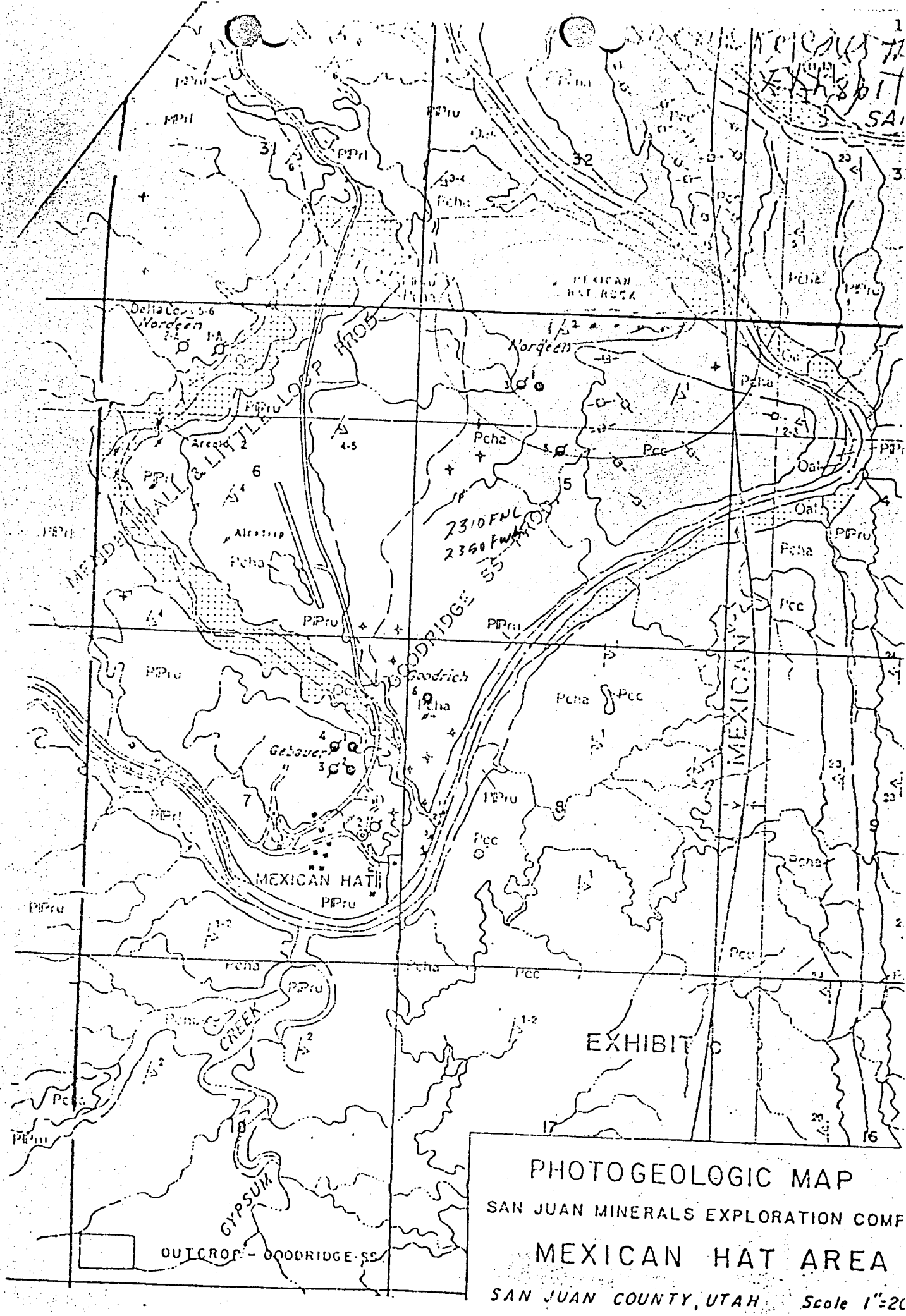
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

To change name on three Nordeen wells to San Juan Minerals Exploration Co.
from Williams Ranches, Inc. Per attached map and letter.

18. I hereby certify that the foregoing is true and correct

SIGNED <u><i>[Signature]</i></u>	TITLE <u>Secretary</u>	DATE <u>1-9-82</u>
(This space for Federal or State office use)		
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		



January 11, 1982

Division of Oil and Gas
1588 West North Temple
Salt Lake City, UT 84116

Alice Peterson
Attention: Mary Ellen Allison

I have enclosed a map giving the approximate locations of the Nordeen and Goodridge wells.

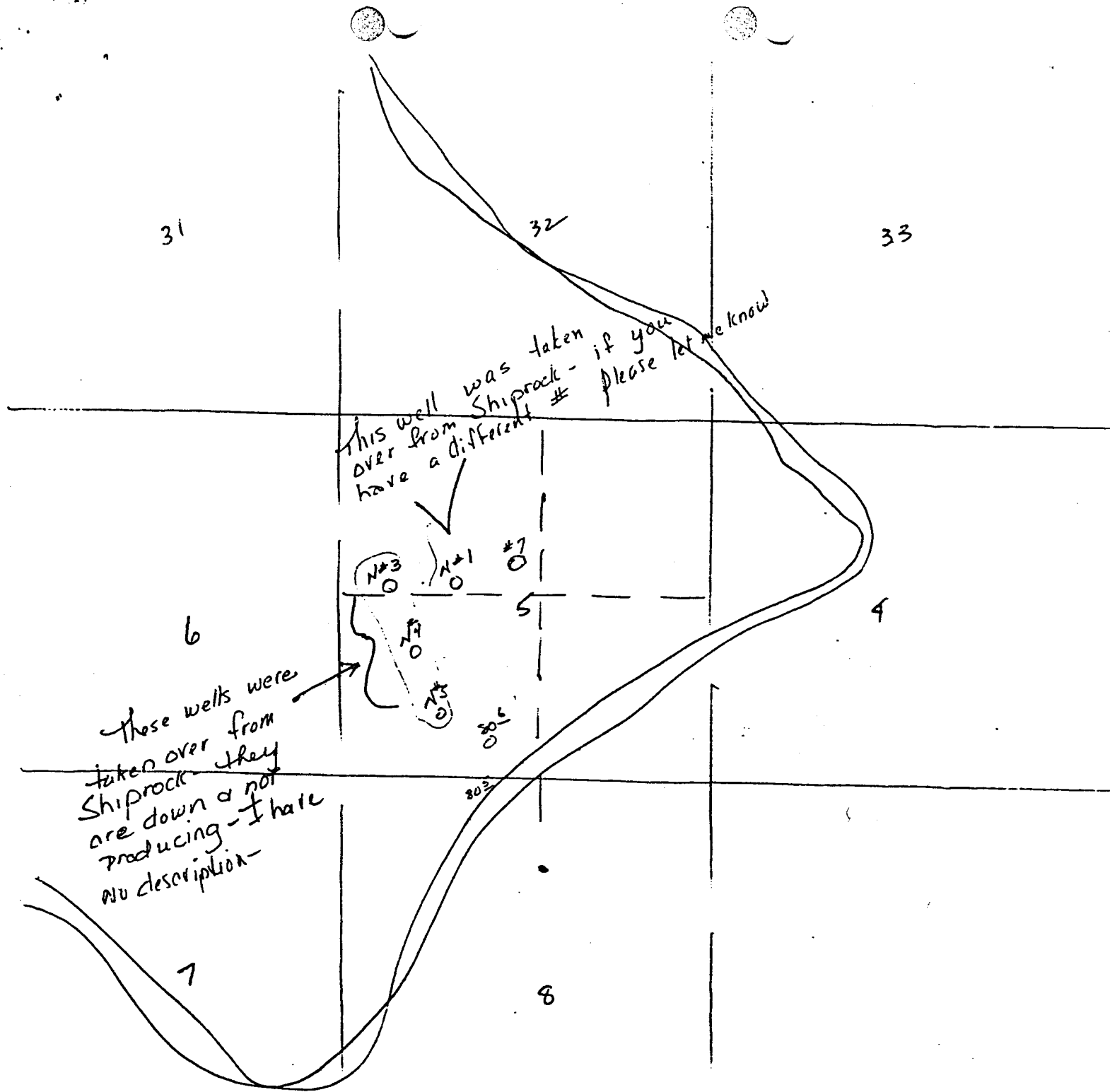
I have also enclosed a Sundry Notice for the three Nordeen wells although I do not have their description or location.

Mr. Williams told me that your engineer performed an on-site inspection and has the exact location of all the wells. If you can determine the correct well numbers and locations from the engineer, please inform me. I can then report the wells more accurately.

Sincerely,

Jill Johnson
Jill Johnson

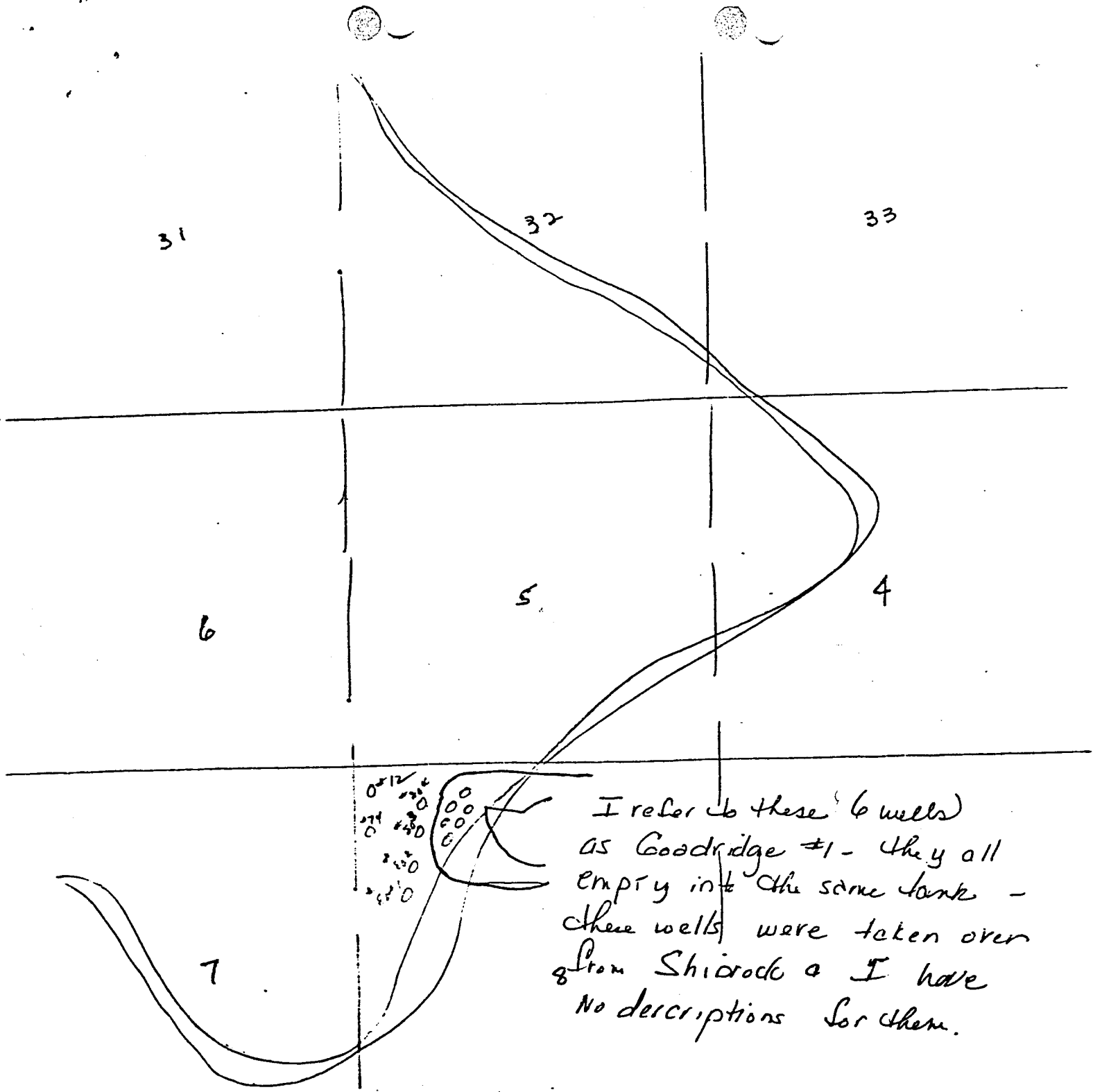
RECEIVED
JAN 14 1982
DIVISION OF
OIL, GAS & MINING



Nordeen Wells

This map is NOT drawn to scale

RECEIVED
JAN 14 1982
DIVISION OF
OIL, GAS & MINING



Goodridge Lease

This map is not drawn to scale



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 18, 1986

TO: Well File

FROM: Mary Alice Peterson

RE: API Numbers for Nordeen #1 & #5 and US #1: Secs 5 & 6,
T. 42S R. 19E, San Juan Minerals Co., San Juan County

There were no cards or files made up for these wells. We do not have drilling information on them. We do have production reports for these wells as well as maps and information from the operators and from other files indicating that they do exist and need to be entered into our records through the creation of a card and file for each well. This memo is to document the creation of the card and the file.

The US #1 was drilled by Dickinson & Wing Oil Co. and started producing in December 1971. It produced for a two years and was T.A. and no further reports have been sent in since September 1973. No further information is known on this well other than its location, 42S 19E sec. 6 SE/NW. We are assigning it the API no. 43-037-20720.

Nordeen #1 currently owned and operated by San Juan Minerals is still a producing oil well. We contacted San Juan Minerals in 1982 trying to tie this well down. Since they had bought the well from another operator they had no drilling or completion files. A copy of their correspondence will be put in the file. When we computerized our production we had no card or file on the Nordeen #1 well and since production was reported with the Nordeen #3 and #5 wells we assigned all the production to the API number assigned to the Nordeen #3 well which actually appears to have been shut in since 1978. There was no card or file on the Nordeen #5 well either. After consolidating our records into one file for each well instead of by operator we have been able to trace the Nordeen #1 well from what we believe is its origin and we are creating a file and card for this well.

Page 2
Well File/API Nos.
9/18/86

The Nordeen #1 well was drilled by Schurr Dickinson & Gregg Oil Co. and went into production in February 1973. It was originally called the SDG #2. In May 1974 the well name was changed to the Nordeen #1. The well was purchased by Shiprock Oil in October 1973 then changed hands again in October 1977 to Williams Ranch and in January 1980 San Juan Minerals the current operator took over the well. We are assigning this well the API number 43-037-20721. Its location is 42S 19E sec 5 NE/NW.

Nordeen #5 appears to have been drilled by Shiprock Oil Co. and goes on production in October 1974. It is located in 42S 19E Sec. 5 SW/NW. It was purchased by Williams Ranch in October 1977 and then by San Juan Minerals in January 1979. The API number we are assigning to it is the 43-037-20722. It currently appears to be a shut in well.

At this time we have no drilling information on any of these wells. We do have maps showing their existence as well as reports from our inspectors that there are unnamed wells in this area.

cc: Ron Firth
San Juan Minerals
Well file for each well

0176S 40-41

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

April 16, 1992

RECEIVED

APR 23 1992

Mr. Mike Hebertson
Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

DIVISION OF
OIL, GAS & MINING

Dear Mr. Hebertson:

In response to the March 10, 1992 letter and a later telephone conversation, I have been trying to up-date our well records.

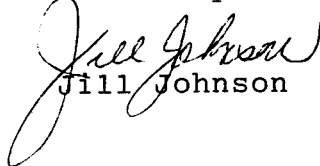
I still have not been able to locate well-site descriptions for the following wells:

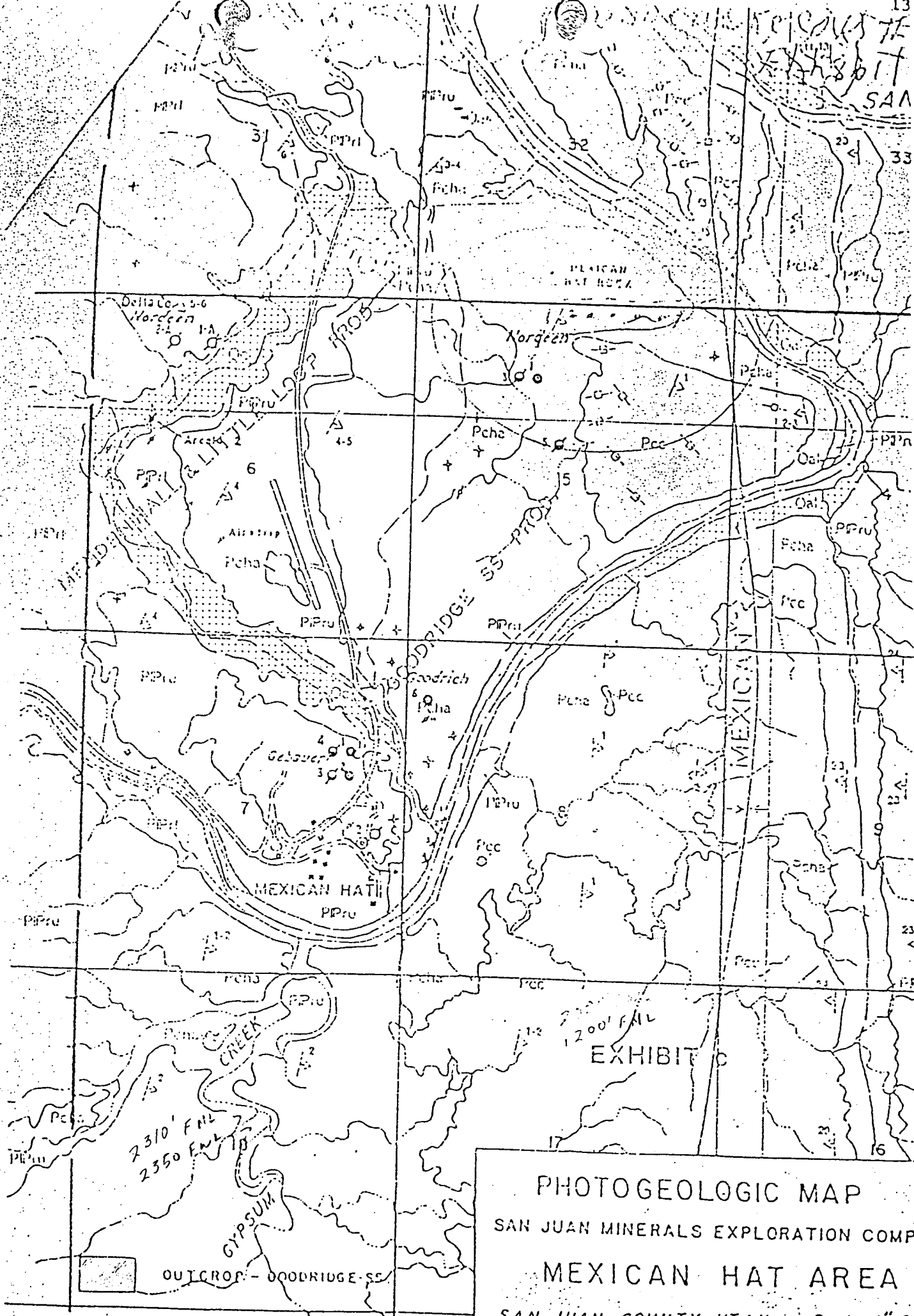
Nordeen #1 43 03720721 *204 22 - 12/91*
Nordeen #5 43 03720722 *6/92 - 12/91*
Nordeen Fee #3 43 03730149 *NE NW SEC 6 - 195*
Utah #1 43 03730101 *NW SW SEC 7 425 195*
Nordeen #2-A 43 03730161 *NE NW SEC 6, 195*

We are uncertain how to accurately report on these wells because we are not sure where they are located. Any information your office has on these wells may help us to reconcile our records.

We are fairly certain Nordeen #2-A is an old abandoned well. We feel this way because we do not have any wells (Nordeen) in Section 6. Any information you have will be appreciated.

Sincerely,


Jill Johnson



PHOTOGEOLOGIC MAP
SAN JUAN MINERALS EXPLORATION COMP
MEXICAN HAT AREA
SAN JUAN COUNTY, UTAH Scale 1"=20

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

May 12, 1992

Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Matthews:

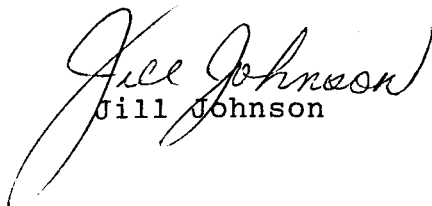
Thank you for your information of April 27, 1992. It was very helpful.

I realize that I will have to file amended production reports for quite a few years. But, before I go to the time and expense of correcting production on these old well sites I want to make certain our records are in accord.

At this time, I am still not certain that our Nordeen #3 and #5 is your Nordeen #3 and #5. Also, we still have a problem with Nordeen #7. We will have these well sites surveyed the next time a surveyor is in Mexican Hat.

I would like to wait (before I amend any production reports) on the surveys. I am also hoping you will take pity on me and not make me amend all those reports. We are talking about such a small amount of production. The entire production for all the wells on the Nordeen lease last year was only 1022 barrels.

Sincerely,


Jill Johnson

RECEIVED

MAY 15 1992

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. fee
2. NAME OF OPERATOR San Juan Minerals Exploration Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 10970 Williams Avenue Blythe, CA 92225		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface exact location not known		8. FARM OR LEASE NAME Nordeen
14. API NUMBER 43 037 20722		9. WELL NO. 5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) not known		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 5 T 42 S R 19 E
		12. COUNTY OR PARISH San Juan
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Shut-in</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In response to your letter of April 27, 1992. We are updating our records and researching well files on these old wells.

The well we are calling Nordeen #5 is shut in at this time. Because this is an old well site and you do not have a well location and neither do we, I am assuming this Nordeen #5 belongs to the above API number.

The next time a surveyor is in the Mexican Hat area we will have a surveyor survey the well site for Nordeen 5. I will then contact you to give the location of the well.

RECEIVED

MAY 15 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Joe Johnson</u>	TITLE <u>Secretary</u>	DATE <u>May 11, 1992</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STA OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

San Juan Minerals Exploration Co.

3. Address and Telephone Number:

10970 Williams avenue Blythe CA 92225

4. Location of Well

Footages: location not known

QQ, Sec., T., R., M.:

Sec 5 T 42S R 19 E

5. Lease Designation and Serial Number:

private

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Nordeen #5

9. API Well Number:

43 037 20722

10. Field and Pool, or Wildcat:

Mexican Hat

County: San Juan

State: UT

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT

This well is temporarily shut-in. No work has been performed on this well; pending a survey to obtain its exact location. This is an old well.

13.

Name & Signature:

Jill Johnson

Title:

Secretary

Date: 12-14-92

(This space for State use only)

RECEIVED

DEC 18 1992

DIVISION OF
OIL GAS & MINING

(See Instructions on Reverse Side)



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

February 20, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 4941

Clint Howell
San Juan Minerals Exploration
P.O. Box 310367
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Howell:

San Juan Minerals Exploration, as of February 2004, has sixteen (16) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
February 20, 2004
Clint Howell

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

	Well Name	API	Lease Type	Years Inactive
1	Nordeen 80.6	43-037-30585	Fee	1 Year 5 months
2	Nordeen 80.7	43-037-30584	Fee	1 Year 5 months
3	J&L 3-X	43-037-31669	Fee	6 Years 5 Months
4	Goodridge 91-2	43-037-31605	Fee	7 Years 4 Months
5	Goodridge 91-12	43-037-31637	Fee	7 Years 5 Months
6	Goodridge 91-16	43-037-31634	Fee	7 Years 5 Months
7	Goodridge 1	43-037-31647	Fee	7 Years 6 Months
8	Goodridge 91-7	43-037-31613	Fee	7 Years 6 Months
9	Goodridge 81-3	43-037-30960	Fee	8 Years 3 Months
10	Goodridge 91-4	43-037-31614	Fee	8 Years 3 Months
11	J&L 3	43-037-31207	Fee	10 Years 7 Months
12	Crossing No 28	43-037-31445	Fee	10 Years 9 Months
13	Crossing No 212	43-037-31446	Fee	10 Years 9 Months
14	Goodridge 92-3	43-037-31652	Fee	10 Years 9 Months
15	Nordeen 3	43-037-30149	Fee	10 Years 9 Months
16	Nordeen 5	43-037-20722	Fee	10 Years 9 Months

Attachment A



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

February 20, 2004

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Clint Howell
San Juan Minerals Exploration
P.O. Box 310367
Mexican Hat, Utah 84531

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1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
February 20, 2004
Clint Howell

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

	Well Name	API	Lease Type	Years Inactive
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2	Nordeen 80.7	43-037-30584	Fee	1 Year 5 months
3	J&L 3-X	43-037-31669	Fee	6 Years 5 Months
4	Goodridge 91-2	43-037-31605	Fee	7 Years 4 Months
5	Goodridge 91-12	43-037-31637	Fee	7 Years 5 Months
6	Goodridge 91-16	43-037-31634	Fee	7 Years 5 Months
7	Goodridge 1	43-037-31647	Fee	7 Years 6 Months
8	Goodridge 91-7	43-037-31613	Fee	7 Years 6 Months
9	Goodridge 81-3	43-037-30960	Fee	8 Years 3 Months
10	Goodridge 91-4	43-037-31614	Fee	8 Years 3 Months
11	J&L 3	43-037-31207	Fee	10 Years 7 Months
12	Crossing No 28	43-037-31445	Fee	10 Years 9 Months
13	Crossing No 212	43-037-31446	Fee	10 Years 9 Months
14	Goodridge 92-3	43-037-31652	Fee	10 Years 9 Months
15	Nordeen 3	43-037-30149	Fee	10 Years 9 Months
16	Nordeen 5	43-037-20722	Fee	10 Years 9 Months

Attachment A

SAN JUAN MINERALS EXPLORATION INC.

Hwy 163 / Riverview Dr.
P.O. Box 310367
Mexican Hat, Utah 84831

Ph. 435-683-2263
Fax: 435-683-3398
E-mail: chlsj@yahoo.com

Dustin K Doucet
State of Utah
Division of Oil Gas and Mining
1894 West North Temple Suite 1210
P.O. Box 148801
Salt Lake City, UT. 84114-8801

2004-03-16

RECEIVED

MAR 19 2004

DIV. OF OIL, GAS & MINING

RE: Letter, February 20, 2004
Extended Shut-in and Temporary Abandoned Wells.

Dear Mr. Doucet:

As per Our Discussion ,
Plan of action as follows,

Proposed Work to be Completed in 2004

#1	Nordeen 80.6	43-037-30585	Workover-Reproduce	
2	Nordeen 80.7	43-037-30584	Workover-Reproduce	
3	J&L 3-X	43-037-31669	Plug & Abandon	
4	Goodridge 91-2	43-037-31605	Workover -Reproduce	Possibly plug & abandon
5	Goodridge 91-12	43-037-31637	Workover-Reproduce	Possibly plug & abandon
6	Goodridge 91-16	43-037-31634	Workover-Reproduce	Possibly plug & abandon
7	Goodridge 1	43-037-31647	Workover-Reproduce	Possibly plug & abandon
8	Goodridge 91-7	43-037-31613	Workover-Reproduce	Possibly plug & abandon
9	Goodridge 81-3	43-037-30960	Workover-Reproduce	Possibly plug & abandon
10	Goodridge 91-4	43-037-31614	Workover-Reproduce	Possibly plug & abandon
11	J & L 3	43-037-31207	Plug & Abandon	
12	Crossing No 28	43-037-31445	Plug & Abandon	
13	Crossing No 212	43-037-31446	Plug & Abandon	
14	Goodridge 92-3	43-037-31652	Plug & Abandon	
15	Nordeen 3	43-037-30149	Plug & Abandon	
16	Nordeen 5	43-037-20722	Plug & Abandon	

Sincerely,

Clint Howell

Manager

San Juan Minerals Exploration Inc.



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6440

Mr. Clint Howell
San Juan Minerals Exploration, Inc.
Hwy 163 / Riverview Drive
P.O. Box 310367
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated February 20, 2004.

Dear Mr. Howell,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your letter dated March 16, 2004 in regards to the sixteen (16) shut-in wells operated by San Juan Minerals Exploration, Inc. (San Juan). DOGM accepts San Juan's plan of action to plug and abandon seven (7) of the wells and recomplete nine (9) of the wells during calendar year 2004. Based upon the plan of action and other information provided, DOGM approves the sixteen wells for extended shut-in until January 1, 2005. Please submit re-completion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

	Well Name	API	Lease Type	Years Inactive
1	Nordeen 80.6	43-037-30585	Fee	1 Year 5 months
2	Nordeen 80.7	43-037-30584	Fee	1 Year 5 months
3	J&L 3-X	43-037-31669	Fee	6 Years 5 Months
4	Goodridge 91-2	43-037-31605	Fee	7 Years 4 Months
5	Goodridge 91-12	43-037-31637	Fee	7 Years 5 Months
6	Goodridge 91-16	43-037-31634	Fee	7 Years 5 Months
7	Goodridge 1	43-037-31647	Fee	7 Years 6 Months
8	Goodridge 91-7	43-037-31613	Fee	7 Years 6 Months
9	Goodridge 81-3	43-037-30960	Fee	8 Years 3 Months
10	Goodridge 91-4	43-037-31614	Fee	8 Years 3 Months
11	J&L 3	43-037-31207	Fee	10 Years 7 Months
12	Crossing No 28	43-037-31445	Fee	10 Years 9 Months
13	Crossing No 212	43-037-31446	Fee	10 Years 9 Months
14	Goodridge 92-3	43-037-31652	Fee	10 Years 9 Months
15	Nordeen 3	43-037-30149	Fee	10 Years 9 Months
16	Nordeen 5	43-037-20722	Fee	10 Years 9 Months

Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <u>N0810</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: San Juan QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: see attached list
PHONE NUMBER: (435) 683-2298		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Mexican Hat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531.
Wesgra Corporation Is Bonded By Letter of credit # 7230.
Would like to make this change effective as of April 30 2006

Wesgra Corporation:
by: Clint Howell

President N1060

April /20/ 2006

NAME (PLEASE PRINT) Clint Howell

TITLE President

SIGNATURE Clint Howell

DATE 4/20/2006

(This space for State use only)

APPROVED 513106

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

APR 24 2006

DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well name	api	qtr_qtr	sec	twsp	rng	well	stat	l_num
GEBAUER FEDERAL 2	4303730190	SENE	07	420S	190E	OW	S	UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW	05	420S	190E	OW	S	UTU-7303D
NORDEEN 1	4303720721	NENW	05	420S	190E	OW	S	FEE
NORDEEN 5	4303720722	SWNW	05	420S	190E	OW	P	FEE
NORDEEN 3	4303730149	NENW	05	420S	190E	OW	P	FEE
WILM RNCH GDRDGE 12	4303730432	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 74	4303730526	NWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 75	4303730527	NWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 80.2	4303730561	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.3	4303730562	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.4	4303730563	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.1	4303730570	NWNW	08	420S	190E	OW	S	FEE
NORDEEN 80.7	4303730584	SESW	05	420S	190E	OW	P	FEE
NORDEEN 80.6	4303730585	SESW	05	420S	190E	OW	S	FEE
GOODRIDGE 80.5	4303730680	NWNW	08	420S	190E	OW	P	FEE
NORDEEN 81-4	4303730957	SWSW	05	420S	190E	OW	S	FEE
NORDEEN 81-5	4303730958	SWSW	05	420S	190E	OW	S	FEE
GOODRIDGE 81-3	4303730960	SENE	07	420S	190E	OW	S	FEE
J & L 3	4303731207	NWSW	06	420S	190E	OW	TA	FEE
NORDEEN 86-6	4303731254	SENW	05	420S	190E	OW	S	FEE
GOODRIDGE 91-2	4303731605	SENE	07	420S	190E	OW	S	FEE
GOODRIDGE 91-7	4303731613	SWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 91-16	4303731634	NENE	07	420S	190E	OW	S	FEE
GOODRIDGE 91-12	4303731637	NENE	07	420S	190E	OW	S	FEE
GOODRIDGE 1	4303731647	SENE	07	420S	190E	OW	S	FEE
J&L 3-X	4303731669	NESW	06	420S	190E	OW	S	FEE
DICKENSON/HOWARD 1	4303731845	NWSW	05	420S	190E	OW	NEW	FEE
UTAH 1	4303730101	NWSW	07	420S	190E	OW	PA	FEE
NELWYN A NORDEEN 2	4303730104	SENW	05	420S	190E	OW	PA	FEE
NELWYN NORDEEN 3	4303730108	SENW	05	420S	190E	OW	PA	FEE
NORDEEN 1A	4303730128	NENW	06	420S	190E	OW	PA	FEE
NORDEEN 2-A	4303730161	NENW	06	420S	190E	OW	PA	FEE
NORDEEN 7	4303730194	NENW	05	420S	190E	OW	PA	FEE
NORDEEN 11	4303730480	SWSW	05	420S	190E	D	PA	FEE
NORDEEN 80.13	4303730581	SESW	05	420S	190E	D	PA	FEE
GOODRIDGE 81-1	4303730961	SWNW	08	420S	190E	OW	PA	FEE
GOODRIDGE 71	4303730968	NWNW	08	420S	190E	D	PA	FEE
NORDEEN 86-4	4303731253	SENW	05	420S	190E	D	PA	FEE
NORDEEN 86-8	4303731255	SWNE	05	420S	190E	OW	PA	FEE
NORDEEN 86-10	4303731256	SENW	05	420S	190E	OW	PA	FEE
CROSSING NO 2 8	4303731445	SWSE	07	420S	190E	OW	PA	FEE
CROSSING NO 2 12	4303731446	SWSE	07	420S	190E	OW	PA	FEE
GOODRIDGE 91-10	4303731609	NENE	07	420S	190E	OW	PA	FEE
GOODRIDGE 91-5	4303731611	SENE	07	420S	190E	D	PA	FEE
GOODRIDGE 91-4	4303731614	SENE	07	420S	190E	OW	PA	FEE
GOODRIDGE 2	4303731640	NWNW	08	420S	190E	OW	PA	FEE
GOODRIDGE 92-3	4303731652	NWNE	07	420S	190E	OW	PA	FEE

OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/30/2006

FROM: (Old Operator):

N0810-San Juan Minerals Exploration Inc.
Hwy 163 PO Box 310367
Mexican Hat, UT 84531
Phone: 1-(435) 683-2298

TO: (New Operator):

N1060-Wesgra Corporation
PO Box 310367
Mexican Hat, UT 84531
Phone: 1-(435) 683-2298

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SUTHERLAND FEDERAL 97-4	05	420S	190E	4303731784	9080	Federal	OW	S
NORDEEN 1	05	420S	190E	4303720721	490	Fee	OW	S
NORDEEN 5	05	420S	190E	4303720722	490	Fee	OW	P
NORDEEN 3	05	420S	190E	4303730149	490	Fee	OW	P
NORDEEN 80.7	05	420S	190E	4303730584	490	Fee	OW	P
NORDEEN 80.6	05	420S	190E	4303730585	490	Fee	OW	S
NORDEEN 81.4	05	420S	190E	4303730957	490	Fee	OW	S
NORDEEN 81-5	05	420S	190E	4303730958	490	Fee	OW	S
NORDEEN 86-6	05	420S	190E	4303731254	490	Fee	OW	S
J & L 3	06	420S	190E	4303731207	10691	Fee	OW	TA
GEBAUER FEDERAL 2	07	420S	190E	4303730190	9080	Federal	OW	S
GOODRIDGE 81-3	07	420S	190E	4303730960	11206	Fee	OW	S
WILM RNCH GDRDGE 12	08	420S	190E	4303730432	495	Fee	OW	P
GOODRIDGE 74	08	420S	190E	4303730526	495	Fee	OW	S
GOODRIDGE 75	08	420S	190E	4303730527	495	Fee	OW	S
GOODRIDGE 80.2	08	420S	190E	4303730561	495	Fee	OW	P
GOODRIDGE 80.3	08	420S	190E	4303730562	495	Fee	OW	P
GOODRIDGE 80.4	08	420S	190E	4303730563	495	Fee	OW	P
GOODRIDGE 80.1	08	420S	190E	4303730570	495	Fee	OW	S
GOODRIDGE 80.5	08	420S	190E	4303730680	490	Fee	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
- Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: requested 4/26
- Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- Reports current for Production/Disposition & Sundries on: 5/1/2006

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/3/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/3/2006
3. Bond information entered in RBDMS on: 5/3/2006
4. Fee/State wells attached to bond in RBDMS on: 5/3/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: merger

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 007230
2. The **FORMER** operator has requested a release of liability from their bond on: 4/24/2006
The Division sent response by letter on: moving PA fee wells to new company

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/4/2006

COMMENTS:



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6398

Mr. Clint Howell
Wesgra Corporation
P.O. Box 310367
Mexican Hat, UT 84531

43 037 20722
Nordeen 5
42S 19E 5

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Mr. Howell:

Wesgra Corporation ("Wesgra") has sixteen (16) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 12 listed on Attachment A. For wells 1 through 10, the Division notified you (under operator name San Juan Minerals) on several occasions by certified mail about these wells non-compliance issues. Plans to PA or re-complete these wells were submitted, but no action has been taken to date. For wells 11 and 12, Wesgra was notified through certified mail dated April 16, 2004, and again in a response dated July 21, 2004. In the response, it was understood that Wesgra planned to workover these wells. The Division feels that sufficient time has passed to perform necessary work to put these in to production or to PA. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. A similar response is required for the other four wells listed on Attachment A.



Page 2

September 29, 2008

Mr. Howell

For extended SI/TA consideration the operator shall provide the Division with the following:

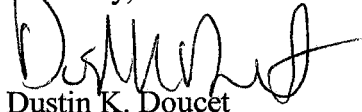
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Compliance File
Well File

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	NORDEEN 5	43-037-20722	FEE	2 Years 8 Months
2	NORDEEN 3	43-037-30149	FEE	2 Years 8 Months
3	GOODRIDGE 81-3	43-037-30960	FEE	12 Years
4	J & L 3	43-037-31207	FEE	21 Years 6 Months
5	GOODRIDGE 91-2	43-037-31605	FEE	12 Years
6	GOODRIDGE 91-7	43-037-31613	FEE	12 Years
7	GOODRIDGE 91-16	43-037-31634	FEE	12 Years
8	GOODRIDGE 91-12	43-037-31637	FEE	12 Years
9	GOODRIDGE 1	43-037-31647	FEE	12 Years
10	J & L 3-X	43-037-31669	FEE	21 Years 6 Months
11	WESGRA 8-2	43-037-30529	FEE	12 Years
12	WESGRA 8-1	43-037-31451	FEE	12 Years
13	SAN JUAN FED 3	43-037-30420	FEE	2 Years 2 Months
14	SAN JUAN TRACT 4-2X	43-037-30733	FEE	1 Year 10 Months
15	NORDEEN 81-5	43-037-30958	FEE	4 Years 5 Months
16	NORDEEN 86-6	43-037-31254	FEE	2 Years 1 Month

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT OR CO AGREEMENT NAME:
8. WELL NAME and NUMBER: Nordeen # 5
9. API NUMBER: 4303720722
10. FIELD AND POOL, OR WILDCAT: Mexican Hat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	
2. NAME OF OPERATOR: San Juan Minerals / Wesgra Corp	
3. ADDRESS OF OPERATOR: P.O. Box 310367 CITY Mexican Hat STATE UT ZIP 84531	
4. LOCATION OF WELL: FOOTAGES AT SURFACE: Not Known COUNTY: San Juan QTR/CTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: 5 42S 19E S STATE: UTAH	

PHONE NUMBER:
(435) 683-2263

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 12/15/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDE TRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Propose to fill From TD to surface with cement slurry

COPY SENT TO OPERATOR

Date: 12.18.2008

Initials: KS

NAME (PLEASE PRINT) Clint Howell

TITLE Manager

SIGNATURE Clint Howell

DATE 11/17/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/16/08

BY: D. Smith

*Call Bart Kettle @ 435-820-0862 prior to commencing work

RECEIVED

NOV 17 2008
DIV. OF OIL, GAS & MINING

API Well No: 43-037-20722-00-00

Permit No:

Well Name/No: NORDEEN 5

Company Name: WESGRA CORPORATION

Location: Sec: 5 T: 42S R: 19E Spot: SWNW

String Information

Coordinates: X: 601914 Y: 4113754

Field Name: MEXICAN HAT

County Name: SAN JUAN

Cement Information

Assuming 230' depth, 4 1/2" 11.6# casing

$$230' / (1.15) (11.457) = 183X$$

Perforation Information

Formation Information

Formation Depth

Hole: Unknown

TD:

TVD:

PBD:



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 3, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2549

Mr. Clint Howell
Wesgra Corporation
P.O. Box 310367
Mexican Hat, UT 84531

43 037 20722
Nordeen 5
42S 19E 5

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Howell:

As of January 2009, Wesgra Corporation (Wesgra) has ten (10) Fee Lease Wells (see attachment A) that have recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas & Mining (Division) also wishes to remind Wesgra of the other outstanding wells that are past due in their non-compliance issues and PA proposals as previously addressed in numerous communications with Wesgra. Most recently a letter sent via certified mail September 29, 2008. Please respond to this matter within 30 days or a Notice of Violation may be issued on these wells (attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2
Wesgra Corporation
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File

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ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
FIRST NOTICE				
1	SAN JUAN FED 8	43-037-30528	FEE	1 year
2	GOODRIDGE 80.1	43-037-30570	FEE	1 year 1 month
3	SAN JAUN FED 10	43-037-30836	FEE	1 year
4	SAN JUAN FED 11	43-037-30837	FEE	1 year
5	GOODRIDGE ESTATE 21	43-037-31344	FEE	1 year
6	GOODRIDGE ESTATE 22-A	43-037-31352	FEE	1 year
7	GOODRIDGE ESTATE 24	43-037-31354	FEE	1 year
8	GOODRIDGE TRUST 21B	43-037-31703	FEE	1 year
9	GOODRIDGE TRUST 24A	43-037-31713	FEE	1 year
10	GOODRIDGE TRUST 96-1	43-037-31782	FEE	1 year
PENDING NOTICE OF VIOLATION				
	WESGRA 8-1	43-037-31451	FEE	12 years 5 months
	WESGRA 8-2	43-037-30529	FEE	12 years 4 months
	GOODRIDGE 91-2	43-037-31605	FEE	12 years 5 months
	GOODRIDGE 91-12	43-037-31637	FEE	12 years 5 months
	GOODRIDGE 1	43-037-31647	FEE	12 years 5 months
	GOODRIDGE 91-7	43-037-31613	FEE	12 years 5 months
	J&L 3-X	43-037-31669	FEE	20 years 11 months
	GOODRIDGE 81-3	43-037-30960	FEE	11 years 5 months
	J&L 3	43-037-31207	FEE	21 years 11 months
	NORDEEN 5	43-037-20722	FEE	3 years 1 month
	NORDEEN 3	43-037-30149	FEE	3 years 1 month
SECOND NOTICE				
	NORDEEN 81-5	43-037-30958	FEE	4 years 10 months
	SAN JUAN FED 3	43-037-30420	FEE	2 years 7 months
	SAN JUAN TRACT 4-2X	43-037-30733	FEE	2 years 3 months
	NORDEEN 86-6	43-037-31254	FEE	2 years 6 months